Blaine Festival

May 20, 2014

To: Bob Therres

From: Tim Duevel

Bob,

The Blaine Festival Committee would like to add 800 amps of power to Aquatore Park. The estimated cost would be \$ 32,500.00. We would make A donation to the City of Blaine in that amount. The quotes are enclosed for the electrical upgrade. The new transformer would be located on southwest corner of the old city hall parking lot. The added power would relieve us from renting generators. Moving the power to the east side of the park allows us to layout a better festival and Visibility for the show bringing more people in. The added power would also aid in future park and rec. activities.

Sincerely Tim

**VP/Operations** 

Blaine Festival



May 19th, 2014

Blaine Festival Attention: Tim Duevel 11542 Washington St NE Blaine, MN 55434

Enclosed you will find an underground service form for the work to be done to provide a new underground service for the Blaine Blazin' 4<sup>th</sup> Days. Xcel Energy will bore in new single phase UG cable from an existing transformer located near the SW corner of the Senior Center to a new underground transformer located on an island next to the parking lot situated NE of the Senior Center. The bore route would run along the west side of the Senior Center and then turn east and run along the north side, crossing Central Ave NE to the island location for the transformer.

I have been in contact with Shortstop Electric on this project and have met with him onsite. If you have any questions please don't hesitate to contact me.

Once you have read the document please take care of the following:

- Sign and date this agreement.
- Return the signed copy of the agreement feel free to make a copy for yourself.
- Enclose payment.

Please send to: John Pfotenhauer 1518 Chestnut Ave N. FI 1 Minneapolis, MN 55403

Sincerely,

1518 Chestnut Ave N Minneapolis, MN 55403

612-630-4322

john.f.pfotenhauer@xcelenergy.com



## UNDERGROUND SERVICE FORM

			barainaf	tor colled		
n c	onsideration of Northern States Power Company, a Minnesota corpo	oration ("Acei E 1	phase,	wire		
'Xc		Blaine F				
	erground service available to (Customer) Service Address) 9151 Central Ave NE	(City)		laine		
		Dollars (\$	17,942.52	)		
ne	sum of Seventeen-Thousand Nins-Hundred Forty-Two and 52/100 be paid to Xcel Energy by (if other than above)	City of				
V Y C	Iress (if other than above) 11542 Washington St NE	City/State/Zip	Blaine,	MN 55434		
ln o	coordance with the following terms:	_ ` .				
	LIG	isting padmoun	t transformer lo	cated near the		
01.8	Language Contacto a new nadmount transformer located	l on an Island o	n the NVV side o	of the parking lot		
eas	t of the Senior Center. The boring route will run north from the existing	ng transformer	and then east to	the new		
trar	nsformer site.					
	2			_		
Rei	ceipt of the above amount hereby acknowledged on behalf of Xcel E	nergy by	John Pf	fotenhauer		
4	The Customer hereby grants Xcel Energy the right, privilege and ea	sement to insta	all, operate and	maintain its		
1.	underground facilities on the property as described above and/or the	e approximate	location as shov	vn on the		
	attached "Exhibit A".					
2.	The Customer also agrees that, prior to Xcel Energy starting work, 0	Customer shall	ensure that (a)	the route of Xcel		
	Energy to underground installation shall be accessible to XCEL Energy	v's equipment:	(b) all obstruction	ons shall be		
	the such route at no cost or expense to Xcel Energy' (C)	all privately-ow	inea unaerarouri	id lacilities such		
	as sewer, water, sprinkler systems, invisible fences, or gas, electric (d) ground elevation along the route shall not be above or more than	or communica	tion lines are mis	shed grade: and		
	(d) ground elevation along the route shall not be above of more than (e) the area under the transformer pad shall be compacted to at lea	est 2000 lbs./sa	. fl.	niou grader and		
	(e) the area under the transformer pad shall be compared to defeat					
3	City of Blaine agrees to	pay all addition	nal costs incurre	ed by Xcel Energy		
0	hopping of (a) surface or subsurface conditions that impair the insta	allation of unde	rground facilities	s, such as		
	rock formations, etc., and (b) sidewalks, curbing, black top, paving, sod or other landscaping and obstructions along the cable route. Xcel Energy will backfill trench with existing soil. Restoration of					
	obstructions along the cable route. Xcel Energy will backfill trench we construction area on Customer property is the responsibility of the Construction area.	viin existing soi Customer.	i. Restoration of	3		
				1 -1 11 11		
4.	Xcel Energy is not responsible for any Customer-owned underground	nd facilities not	marked or expo	sed at the time		
	service is installed.					
5.	The underground installation may be subject to a winter construction	n charge if con	struction occurs	between		
o.	October 1 and April 15 N/A		agrees to pay	this charge ii		
	Voci Energy determines winter conditions, as defined in the General	al Rules and Re	gulations of Xce	el Energy's		
	Electric Data Book as they exist at the time the underground facilities	es are installed	. Xcel Energy wi	III waive the		
	winter construction charge if prior to October 1st the Customer is re	eady to accept	electrical service	e, nas executeu		
	this form and has notified Xcel Energy in writing that the requireme	ents of Paragra	ph 2 hereof have	e been		
	fulfilled.					
6.	The underground facilities installed by Xcel Energy, shall be the pro	perty of Xcel E	nergy and any p	payments made by		
0.	the Customer, or their Customer's contractor, shall not entitle the C	customer to any	/ ownership inte	rest or rights		
	therein.					
			ا ما م معدما الم ما ف	sollition from the		
7.	The Customer agrees to pay the cost of installling or relocating any Company's designated location, if relocation is made to accommod	portion of said	i underground ta	iciilles ironi lile iecessary because		
	Company's designated location, if relocation is made to accommod of Customer alterations to the grade, additions to structures, install	ation of patios.	decks or garder	ns or any other		
	surface or subsurface condition that makes maintenance of Xcel E	nergy's facilitie	s impractical.	••••		
	duridos di odosdirass sorialisti dia interiori	(5)(5)				

8. Customer must provide, at minimum, the following clearance around the transformer: front, 10 feet; sides and back, 2 feet. EXCEPTION: side facing building must have 30" clearance. These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. The area must be accessible 24 hours a day.



\$	0.00	Excess U.G. Distribution	Lateral	\$ 0.00	Winter Const. Charge	
		(Primary Cable)		e 000	(See Paragraph 5) Specific Service Location	or Route
\$		Excess U.G. Service Lat	teral	\$ 0.00	Replace Overhead Line w	ith Underground
\$	0.00	U.G. Service Lateral	Della Dala	\$	Replace Overnead Line vi	na ondorground
		(Secondary Service From	m Utility Pole)	e 0.00	Temporary Service	KVA
\$	0.00	U.R.D. Install Including	JG Service Lateral		Other (Explain)	
\$		U.G. Distribution Lateral		Φ	Other (Explain)	
-		(Primary Cable)		\$ 17942.52	ΤΟΤΔΙ	
Tre	nch Ft.			Ψ	TOTAL	
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Cus	stomer Rep			Contractor	Rep	
Ou	Stomer Rep	Print Full Name	Signature	grade the desirable time states and	Print Full Name	Signature
٧	el Energy Rep	James P.	Carlson	Xcel Energ	gy Work Order #	11996564
VCE	el Energy Met	Print Full Name	Signature			
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					_ Talal C	17 042 52
Co	nstruction \$	17,942.52	_ Removal \$			17,942.52
For	rm 17-2759					



16481 Flintwood St NW Andover, MN 55304 O-763-434-7792 shortstopelectric@comcast.net

Name / Address	
Blazing Blaine 4th Festival Attn: Steve Otis	

## **Proposal**

Date	5/9/14			
Project				
Establish 800 Amp single phase service to power outside events. Approximate vicintiy of 9161 Hwy 65 Blaine, MN				

## Description

800 Amp single phase CT cabinet powering 400 Amp main breaker rain tight distribution panel with 3½ 200 Amp fuseable rain tight disconnects mounted on surface provided by Blazing Blaine 4th committee.

\$21,250.00 Power company allowance.

\$ 250.00 Electric permit allowance.

\$10,500.00 Electric labor and materials allowance.

Proposal valid for 90 days. Shortstop Electric is licensed, bonded and insured. Employees are fully covered by Workmen's Compensation Insurance. All material and labor is guaranteed to be as specified. Any alterations or deviations from the above specifications of Proposal that involve extra cost will become an additional cost above Proposed total. All agreements contingent upon strikes, accidents or delays beyond our control. MN Pre-lien notice: Any persons or company supplying material and labor for this improvement to this property, may file a lien against property if that person or company is not paid for the contribution. Rough In completion will generate invoice for half of Proposal balance due. Acceptance of Proposal-The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Signature:

